

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2025-26/Mgr(EAC)/23

ISSUE DATE

8-Apr-25

DUE DATE

18-Apr-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director (EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of  
16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).

#### Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

#### For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

## 8-Apr-25

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
16-Dec-24	75.945380	75.395091	-0.550289	-13.71456	0.38737	-13.32719
17-Dec-24	77.896206	77.158156	-0.738050	-39.83012	2.23538	-37.59474
18-Dec-24	79.297050	79.514825	0.217775	10.60391	2.20031	12.80422
19-Dec-24	76.955700	76.729035	-0.226665	-4.21558	2.53022	-1.68536
20-Dec-24	74.168845	73.872828	-0.296017	-19.43374	2.28883	-17.14491
21-Dec-24	68.010641	67.998112	-0.012529	-5.38113	2.21972	-3.16141
22-Dec-24	71.997995	70.374372	-1.623623	-59.22735	0.63894	-58.58841
Total	524.271817	521.042419	-3.229398	-131.19857	12.50077	-118.69780

all figures in P/Kwh

[illegible]

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).**

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.35300	0.00000	-0.35300
2	G.T.STN.	0.00000	1.38959	1.38959
A)	IPGCL	-0.35300	1.38959	1.03659
3	PRAGATI GT	0.00000	6.29107	6.29107
4	Bawana	0.00000	31.44526	31.44526
B)	PPCL	0.00000	37.73632	37.73632
5	EDWPCL	-3.18697	0.00000	-3.18697
6	BYPL	-84.79891	0.00000	-84.79891
7	BRPL	-25.68289	0.00000	-25.68289
8	TPDDL	-82.07032	0.00000	-82.07032
9	NDMC	0.00000	10.17385	10.17385
10	MES	0.00000	42.51302	42.51302
11	N.Railways	0.00000	7.23654	7.23654
12	Tehkhand	0.00000	3.09888	3.09888
C)	Total Delhi Deviation Amount	-196.09208	102.14820	-93.94387
12	*Regional Deviation NRPC	0.00000	118.69780	118.69780

## Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.74

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	521.042419
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	4.938692
	(b) Pargati	-0.100272
	(c) Bawana	14.917494
	(d) MSW Bawana	2.691679
	(e) EDWPCL	1.357123
	(f) Tehkhand	2.841574
	<b>Total</b>	<b>26.646290</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>547.688709</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	173.700945
	(b) BRPL	230.150385
	(c) BYPL	107.231789
	(d) NDMC	23.355072
	(e) MES	5.613653
	(f) BTPS	0.000000
	(g) RPH	0.031582
	(h) N.Railways	3.542126
	<b>Total</b>	<b>543.625552</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.063156</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.74</b>

## DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

## STATE LOAD DESPATCH CENTER

ISSUE DATE

8-Apr-25

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).**

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	24.757047	24.586120	-0.170927	-5.04328
17-Dec-24	25.754117	25.441903	-0.312213	-14.75478
18-Dec-24	25.767401	25.636908	-0.130493	-7.41451
19-Dec-24	25.872444	25.713506	-0.158938	-2.47421
20-Dec-24	26.510790	26.222517	-0.288272	-18.11629
21-Dec-24	23.552660	23.062467	-0.490194	-26.00324
22-Dec-24	23.291105	23.037523	-0.253582	-8.26401
<b>Total</b>	<b>175.505564</b>	<b>173.700945</b>	<b>-1.8046190</b>	<b>-82.07032</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	32.651617	32.463062	-0.188554	4.32041
17-Dec-24	33.190315	32.973245	-0.217070	-11.55828
18-Dec-24	33.905454	33.781270	-0.124185	-3.38322
19-Dec-24	33.500545	33.424188	-0.076357	2.98607
20-Dec-24	34.251820	34.031464	-0.220357	-4.90196
21-Dec-24	32.602818	32.511086	-0.091732	-8.94843
22-Dec-24	31.149831	30.966071	-0.183760	-4.19748
<b>Total</b>	<b>231.252399</b>	<b>230.150385</b>	<b>-1.1020142</b>	<b>-25.68289</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	15.206075	14.859831	-0.346244	-7.77156
17-Dec-24	15.349662	14.958251	-0.391411	-13.31601
18-Dec-24	15.939768	15.670197	-0.269571	-15.64403
19-Dec-24	15.855959	15.568640	-0.287319	-13.43185
20-Dec-24	16.322279	16.052352	-0.269927	-11.13048
21-Dec-24	15.673515	15.306836	-0.366679	-18.56422
22-Dec-24	15.016387	14.815681	-0.200706	-4.94077
<b>Total</b>	<b>109.363646</b>	<b>107.231789</b>	<b>-2.1318569</b>	<b>-84.79891</b>

## D) Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	3.539069	3.448548	-0.090520	-1.20889
17-Dec-24	3.558727	3.505657	-0.053070	0.24415
18-Dec-24	3.591025	3.573337	-0.017689	3.08181
19-Dec-24	3.688693	3.570795	-0.117898	-2.28151
20-Dec-24	3.582588	3.472699	-0.109889	-3.53516
21-Dec-24	3.003373	3.011404	0.008031	12.28537
22-Dec-24	2.924935	2.772631	-0.152304	1.58809
<b>Total</b>	<b>23.888411</b>	<b>23.355072</b>	<b>-0.5333395</b>	<b>10.17385</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).**

ISSUE DATE

8-Apr-25

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.739864	0.813927	0.074064	8.07082
17-Dec-24	0.763957	0.797946	0.033990	6.75752
18-Dec-24	0.773008	0.852646	0.079638	11.04445
19-Dec-24	0.777562	0.857341	0.079779	13.05934
20-Dec-24	0.824039	0.833868	0.009829	2.97438
21-Dec-24	0.769726	0.752064	-0.017663	0.93433
22-Dec-24	0.721193	0.705861	-0.015332	-0.32781
<b>Total</b>	<b>5.369350</b>	<b>5.613653</b>	<b>0.2443036</b>	<b>42.51302</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.517246	0.516856	-0.000390	2.10291
17-Dec-24	0.544537	0.509650	-0.034887	0.57871
18-Dec-24	0.526015	0.476600	-0.049415	1.20111
19-Dec-24	0.520240	0.547529	0.027289	3.96530
20-Dec-24	0.522654	0.498856	-0.023798	0.06226
21-Dec-24	0.528875	0.498450	-0.030425	-0.48239
22-Dec-24	0.548719	0.494185	-0.054534	-0.19136
<b>Total</b>	<b>3.708285</b>	<b>3.542126</b>	<b>-0.1661594</b>	<b>7.23654</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.012300	0.004738	-0.007562	-0.22494
17-Dec-24	0.012300	0.004720	-0.007580	-0.14823
18-Dec-24	0.012300	0.004735	-0.007565	-0.21786
19-Dec-24	0.012300	0.004766	-0.007534	-0.15084
20-Dec-24	0.012300	0.004696	-0.007604	-0.20770
21-Dec-24	0.000000	0.004061	0.004061	0.39232
22-Dec-24	0.000000	0.003866	0.003866	0.20424
<b>Total</b>	<b>0.061500</b>	<b>0.031582</b>	<b>-0.0299180</b>	<b>-0.35300</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.468300	0.455833	-0.012467	0.48495
17-Dec-24	0.696000	0.697066	0.001066	0.02187
18-Dec-24	0.704250	0.696180	-0.008070	0.22165
19-Dec-24	0.700000	0.689790	-0.010210	0.23837
20-Dec-24	0.704500	0.697073	-0.007427	0.17460
21-Dec-24	0.786250	0.783268	-0.002982	0.20558
22-Dec-24	0.921000	0.919482	-0.001518	0.04256
<b>Total</b>	<b>4.980300</b>	<b>4.938692</b>	<b>-0.0416080</b>	<b>1.38959</b>

# STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.12.2024 to 22.12.2024. (Week No.38/F.Y. 2024-25).

ISSUE DATE

8-Apr-25

## I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.000000	-0.011622	-0.011622	0.72916
17-Dec-24	0.000000	-0.011724	-0.011724	0.73556
18-Dec-24	0.000000	-0.013326	-0.013326	0.83607
19-Dec-24	0.000000	-0.018660	-0.018660	1.17073
20-Dec-24	0.000000	-0.019788	-0.019788	1.24150
21-Dec-24	0.000000	-0.013728	-0.013728	0.86129
22-Dec-24	0.000000	-0.011424	-0.011424	0.71674
<b>Total</b>	<b>0.000000</b>	<b>-0.100272</b>	<b>-0.1002720</b>	<b>6.29107</b>

## J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.167300	0.195604	0.028304	0.48567
17-Dec-24	0.167300	0.228645	0.061345	-1.23815
18-Dec-24	0.167300	0.220778	0.053478	-1.16674
19-Dec-24	0.167300	0.197149	0.029849	-0.80941
20-Dec-24	0.163400	0.174753	0.011353	-0.11294
21-Dec-24	0.152400	0.178617	0.026217	-0.36279
22-Dec-24	0.142800	0.161577	0.018777	0.01738
<b>Total</b>	<b>1.127800</b>	<b>1.357123</b>	<b>0.2293230</b>	<b>-3.18697</b>

## K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.000000	-0.144443	-0.144443	6.02006
17-Dec-24	0.000000	-0.112044	-0.112044	4.80525
18-Dec-24	0.000000	-0.115228	-0.115228	3.42343
19-Dec-24	2.108745	2.037867	-0.070878	3.34514
20-Dec-24	6.922188	6.759045	-0.163143	5.27353
21-Dec-24	6.771115	6.651036	-0.120079	3.76721
22-Dec-24	0.000000	-0.158738	-0.158738	4.81064
<b>Total</b>	<b>15.802048</b>	<b>14.917494</b>	<b>-0.8845535</b>	<b>31.44526</b>

## L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Dec-24	0.631200	0.613707	-0.017493	0.83090
17-Dec-24	0.325000	0.325923	0.000923	0.13426
18-Dec-24	0.309250	0.324044	0.014794	-0.31577
19-Dec-24	0.303412	0.294618	-0.008795	0.43226
20-Dec-24	0.295200	0.280264	-0.014936	0.74311
21-Dec-24	0.427225	0.400326	-0.026899	1.28086
22-Dec-24	0.602550	0.602692	0.000142	-0.00675
<b>Total</b>	<b>2.893838</b>	<b>2.841574</b>	<b>-0.0522639</b>	<b>3.09888</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017